Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2016 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	3,248,548			2,883,117	23,535	35,030	5,929,919	190,252	0	1,179,414
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,272,873	-7,877	228,642	59,534		6,193	195,508	439,324	912,147	203,466
Pentanes Plus	158,426	-7,877		3,208		4,489	53,453	71,920	23,895	25,032
Liquefied Petroleum Gases	1,114,447		228,642	56,326		1,704	142,055	367,403	888,253	178,434
Ethane/Ethylene	458,460		1,491	43		20,077	_	34,700	405,217	54,005
Propane/Propylene	424,284		213,288	47,815		-12,569	_	291,395	406,561	84,096
Normal Butane/Butylene	117,435		16,832	4,853		-5,301	64,388	39,136	40,897	32,208
Isobutane/Isobutylene			-2,969	3,615		-503	77,667	2,172	35,578	8,125
Other Liquids		428,585		476,971	79,480	2,208	812,824	181,514	-11,510	318,105
Hydrogen/Oxygenates/Renewables/		400.000		00.000	07.540	1011	400.00=	FO 700		00.401
Other Hydrocarbons		428,633		26,898	37,519	1,644	438,637	52,769	0	28,401
Hydrogen				-	79,585		79,585	-	0	
Oxygenates (excluding Fuel Ethanol)		26,617		3,981	-3,221	550	1,062	25,765	0	1,477
Renewable Fuels (including Fuel Ethanol)		402,016		22,663	-39,024	1,119	357,532	27,004	0	26,907
Fuel Ethanol ⁵		364,979		862	-8,092	-1,907	334,745	24,911	0	19,531
Renewable Fuels Except Fuel Ethanol		37,037		21,801	-30,932	3,026	22,787	2,093	0	7,376
Other Hydrocarbons				254	179	-25	458	_	0	17
Unfinished Oils				211,306		-2,043	143,704	81,097	-11,452	80,582
Motor Gasoline Blend.Comp. (MGBC) ⁵		-48		238,767	41,961	2,606	230,426	47,648	0	209,113
Reformulated		_		69,841	68,252	1,287	136,757	49	0	52,149
Conventional		-48		168,926	-26,291	1,319	93,669	47,599	0	156,964
Aviation Gasoline Blend. Comp				-		1	57	_	-58	9
Finished Petroleum Products		1,040	7,115,244	261,773	-1,510	4,541		1,087,612	6,284,394	329,671
Finished Motor Gasoline		1,040	3,655,886	21,644	-33,869	157		231,043	3,413,501	28,610
Reformulated		1,040	1,187,451	21,044	-68,495	17		231,043	1,118,939	20,010
		1,040	2,468,435	21 644	34,626	140		221 042	2,294,562	
Conventional		1,040	4,059	21,644	34,020	116		231,043	4,053	28,563 994
Finished Aviation Gasoline Kerosene-Type Jet Fuel			601,198	110 53,780		2,520		64,510	587,948	42,776
			,	855		-318		,	2,633	2,261
Kerosene			4,744 1,773,138	53,757	32,359	4,715		3,284 435,481	1,419,059	165,456
15 ppm sulfur and under			1,656,583	36,138	32,359	6,158		368,706	1,350,216	143,020
					32,359	6,158 446		42,731	2,381	8,822
Greater than 15 ppm to 500 ppm sulfur			43,920	1,638	_			,	,	,
Greater than 500 ppm sulfur Residual Fuel Oil ⁶	1		72,635	15,981		-1,889 -646		24,044 105,389	66,461	13,614 41,543
			153,202	82,168				,	130,627	
Less than 0.31 percent sulfur			17,578	3,968		-750		NA	NA	3,471
			18,334	9,482		3,194		NA	NA NA	9,072
Greater than 1.00 percent sulfur			117,290	68,718		-3,090		NA	NA	28,994
Petrochemical Feedstocks			106,663	11,452		-20		_	118,135	3,240
Naphtha for Petro. Feed. Use			70,184	9,601		-65 45		-	79,850	2,011
Other Oils for Petro. Feed. Use			36,479	1,851		-		_	38,285	1,229
Special Naphthas			12,640	5,063		-118 1.070		00.404	17,821	1,218
Lubricants			60,628	14,185		-1,079		28,494	47,398	12,375
Waxes			1,734	1,815		98		1,299	2,152	671
Petroleum Coke			332,876	3,572		930		210,232	125,286	6,983
Marketable			247,524	3,572		930		210,232	39,934	6,983
Catalyst			85,352	12.250		1 716		7 220	85,352	22.066
Asphalt and Road Oil			121,089	13,358		-1,716		7,338	128,825	22,866
Still Gas			254,155					 540	254,155	
Miscellaneous Products			33,232	14		-98		542	32,802	678
Total	4,521,421	421,748	7,343,886	3,681,395	101,505	47,972	6,938,251	1,898,701	7,185,031	2,030,656

⁼ Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve

Program". For details see Appendix D. Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.